



Questionnaire Battery Energy Storage Systems (BESS)

With the information provided in this questionnaire, a complete design proposal including inverter configuration can be created. Budgetary Offers can only be prepared, if this questionnaire is filled properly Please send this questionnaire back to us (sunbelt@sma.de).

100 GENERAL DATA			Annotations
101	Project Name		101 Project Name Please find a descriptive name that clearly identifies this project (avoid e.g. "Battery project")
102	Customer		
103	E-Mail/Telephone		
104	Plant	<input type="checkbox"/> new plant <input type="checkbox"/> refurbishment	
105	Project status	<input type="checkbox"/> lead <input type="checkbox"/> bidding / tender <input type="checkbox"/> contracted	
106	Financing	<input type="checkbox"/> secured <input type="checkbox"/> open	
200 LOCATION DATA			
201	Country		203 Latitude/Longitude/Altitude e.g. 23°24' S, 46°65 W, 200 m AMSL
202	Nearest City/Location		
203	Latitude/Longitude/Altitude	° ' ' ° ' ' m	
300 APPLICATION DATA			
301	Battery Location	<input type="checkbox"/> BESS Co-located with PV or other power plants <input type="checkbox"/> BESS located in the grid (w/o other power sources) <input type="checkbox"/> BESS installed behind the meter (Consumer side)	302 Required Functions PV smoothing: Controlled ramp down/up of PV power Peak shaving: Balancing PV or load steps Frequency response: P(f) control Energy shifting: Stores excess PV energy for later use Reactive power management: Reactive power support or power factor compensation Grid Forming: creates its own grid w/o generator/grid Black Start: Restart of battery, inverter and related MV transformer (if applicable) after grid failure 303 Inverter Operation Mode Grid parallel - Battery inverter operates based on a utility grid or operating gensets (current source); Grid forming - Battery inverter actively forms and manages an islanded grid (voltage source)
302	Required Functions	<input type="checkbox"/> PV Smoothing <input type="checkbox"/> Peak Shaving <input type="checkbox"/> Frequency Response <input type="checkbox"/> Grid Forming <input type="checkbox"/> Energy Shifting <input type="checkbox"/> Black Start <input type="checkbox"/> Reactive Power Mgmt <input type="checkbox"/>	
303	Inverter Operation Mode	<input type="checkbox"/> Grid Parallel <input type="checkbox"/> Grid Forming	
304	Operating Temperature	°C	
305	Design operating temperature	°C	
306	Humidity Level	%	
400 LOAD PROFILE			
401	Annual Energy Consumption	kWh	402 Load Active power available at transformer medium voltage side
402	Load (min & max)	Min kW _{min} Max kW _{max}	
404	Average Load Power Factor		404 Average Load Power Factor Indicate the average power factor of the load during one year
405	Load Profile		
			405 Load Profile The load profile is an essential input for a reliable design proposal. If available please provide a hourly load profile including possible seasonal variations.
500 BATTERY SYSTEM			
501	Battery Type	<input type="checkbox"/> Not defined yet	501 Battery Type Voltage range - The battery voltage range at inverter input level
	Manufacturer		
	Cell Type /Rack Type		
	DC Voltage Range	- V	
502	Battery Technology	<input type="checkbox"/> Li-Ion <input type="checkbox"/> Others	
503	Required Battery Power	kVA	
504	Required Storage Capacity	kWh <input type="checkbox"/> SMA Sunbelt to propose	
505	Battery Management	Model:	



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600 PUBLIC GRID CONNECTION

601	Grid Connection Available	<input type="checkbox"/> Yes	<input type="checkbox"/> No	605 Power Factor at grid interconnection at the given full active power (e.g. 1 or 0,95)
602	Grid Feeding Permitted	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
603	MV Connection required	<input type="checkbox"/> Yes	kV	606 Max. Reactive Power (e.g. $\cos \varphi = 0.8$ or 1500kVAR) Providing required operation envelop as PQ Diagram is the best
604	Max. Feed-in Power		kVA <input type="checkbox"/> no limitation	
605	Required power factor		cos φ	607 allowable grid voltage deviation E.g. $\pm 5\%$ at full power E.g. $\pm 10\%$ with power reduction
606	Maximum reactive power		cos φ	
607	Allowable grid voltage deviation		V	
608	Nominal Frequency		Hz	

800 GRID FORMING REQUIREMENTS (FILL OUT ONLY IF "GRID FORMING" IS REQUIRED)

801	Asymmetry of the load		% of the load	801 Asymmetry of the load Asymmetry in the load at the inverter side. Asymmetry at the load side can also be given. But then the transformer vector group shall be provided
802	Harmonics in the load		% of the load	
803	Required I _{sc}		A	802 Harmonics in the load If available provide I _{THD} in % of the load
				803 Required I_{sc} on the MV Level I _{sc} on the MV level by the battery system. If a grid protection report is available, please supply!

700 EXPECTED SCHEDULE

701	Date of Ordering	. .
702	Planned Commissioning	. .
703	Start of commercial Operation	. .

800 MISCELLANEOUS

801	Internet Connection Available	<input type="checkbox"/> Yes	<input type="checkbox"/> No
802	Additional Comments		

900 SCOPE DEFINITION FOR BUDGETARY OFFER

901	SMA SUNBELT Scope	<input type="checkbox"/> Engineering	<input type="checkbox"/> Batteries.	101 SMA SUNBELT Scope SMA Sunbelt can offer different services in their budgetary offer. Please indicate which services should be included in the budgetary offer. Further
		<input type="checkbox"/> Inverters	<input type="checkbox"/> Battery Containers	
		<input type="checkbox"/> MV – Transformer	<input type="checkbox"/> Commissioning support	
		<input type="checkbox"/> MV – Switchgear	<input type="checkbox"/> Preventive Maintenance	
		<input type="checkbox"/> .Power Management	<input type="checkbox"/>	

Please attach a Single Line Diagram (SLD) of the electrical distribution. An SLD is the basis for a reliable bill of materials.